

Design and Development of a Solar Water Heating System with Tracking Mechanism

Ameey S. Wagh, Assistant Professor, Department of Mechanical Engineering, M.H. Saboo Siddik College of Engineering, Mumbai, India, 400008, ameey_s_wagh@yahoo.com

Mohammed Jariwala, UG Student, Department of Mechanical Engineering, M.H. Saboo Siddik College of Engineering, Mumbai, India, 400008

Sumer Worlikar, UG Student, Department of Mechanical Engineering, M.H. Saboo Siddik College of Engineering, Mumbai, India, 400008

Abstract

This research presents the design, development, and evaluation of a solar water heater equipped with a tracking mechanism. Using a parabolic dish collector and integrating automatic sun-tracking via light-dependent resistors (LDRs), the system maximizes solar gain and improves thermal efficiency. The study examines the historical context, technical evolution, current state-of-the-art technology, and specific implementation strategies in India. The result demonstrates that the use of a tracking system significantly enhances the performance of the solar heater by aligning the collector optimally with the sun's path throughout the day.

Keywords: Solar Water Heater, Parabolic Dish Collector, Sun Tracking Mechanism, Renewable Energy, Solar Thermal Energy.

1. Introduction

The world's growing energy demands and the detrimental environmental effects of fossil fuel consumption necessitate a shift towards renewable energy sources. Among these, solar energy stands out due to its abundance and versatility. Thomas Edison presciently remarked in 1931 that solar energy would eventually replace fossil fuels. Today, with accelerating climate change and depleting natural reserves, solar technologies offer a path toward sustainable energy development.

India, with its high solar insolation and vast rural population, has embraced solar energy as a key component of its renewable energy strategy. In particular, solar thermal systems, like water heaters, offer an efficient and clean solution for domestic and institutional use.

2. Literature Review

2.1 Historical Context

The use of solar energy dates back to ancient civilizations. Archimedes was said to have used mirrors to focus sunlight and burn enemy ships in 212 B.C. French scientist Lavoisier later developed a solar furnace capable of reaching 1750°C using lenses. In the 19th century, solar thermal engines were experimented with by Ericsson and others, laying the foundation for modern applications.

2.2 Modern Developments

From the 20th century onwards, systematic development in solar collector technology accelerated. The U.S. initiated commercial solar thermal power plants in the 1970s. In India, solar cookers and concentrators have been successfully deployed in religious and rural institutions, supported by the Ministry of Non-conventional Energy Sources (MNES).

2.3 Solar Water Heaters with Tracking

Solar concentrators, especially parabolic dish collectors, are effective in concentrating solar energy to a focal point for thermal applications. When combined with a sun-tracking mechanism, efficiency increases significantly as the collector aligns perpendicularly with the sun's rays throughout the day.

Figure 1 presents a schematic representation of the solar tracking mechanism. Two light-dependent resistors (LDRs) are positioned on either side of a divider to detect sunlight imbalance. This triggers a motor to rotate the dish, ensuring maximum alignment with the sun. The system uses simple electronics to automate the adjustment process throughout the day.

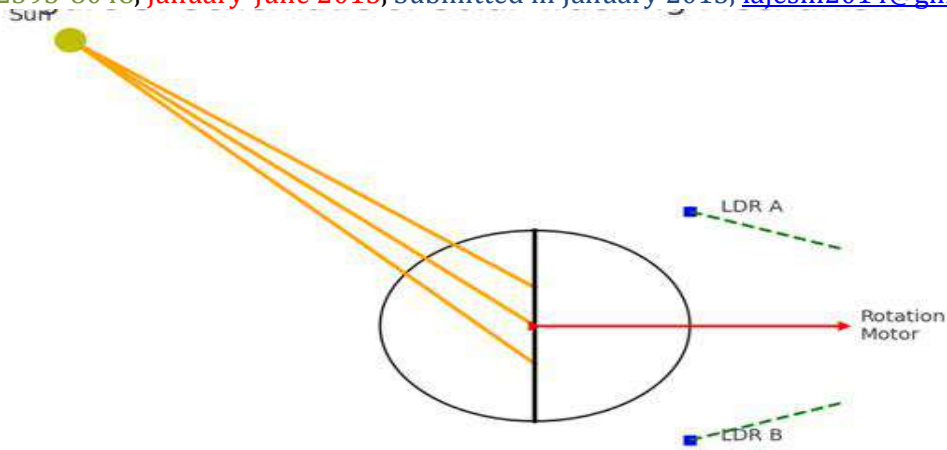


Figure 1: Schematic of the Solar Tracking Mechanism.

3. System Design and Methodology

The system comprises four major components: the parabolic collector, receiver, stand, and tracking mechanism. The collector uses a parabolic geometry to focus sunlight at a common focal point, where a receiver is placed to collect and store thermal energy. The stand supports the structure while enabling rotational movement, and the tracking system ensures real-time alignment with solar azimuth.

Table 1: Reflectivity of Materials

Material	Reflectivity
Buffed Aluminium	87
Polished Mirror	97
Aluminium Foil	85
Film Strips	80

A standard parabolic geometry is used, defined by the equation $z = r^2 / 4f$. The collector diameter is 1.08 m with a focal length of 0.455 m and a depth of 0.16 m.

4. Working Principle

The tracking system uses two light-dependent resistors (LDRs) mounted on either side of a barrier. When one LDR is more illuminated than the other, a control system activates a DC motor to rotate the parabolic dish toward the sun until both LDRs receive equal light. This system maintains alignment with the sun's position throughout the day, improving the collector's efficiency. This dynamic positioning enables the system to absorb more solar energy and reduce thermal losses associated with fixed-position collectors.

5. Performance Evaluation

Experimental trials were conducted under full sunlight to evaluate the system's performance. Figure 2 illustrates the comparison between a fixed solar collector and a tracking solar collector in terms of temperature rise of water over a 60-minute period. The tracking collector consistently outperforms the fixed collector, reaching up to 90°C, whereas the fixed one plateaus around 70°C.

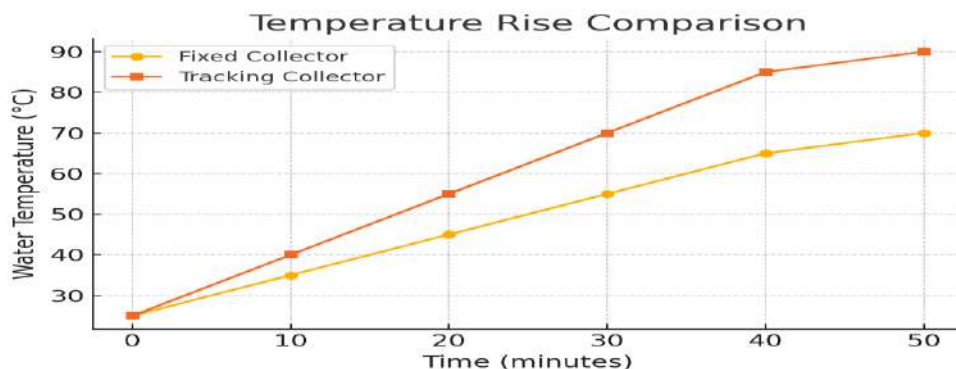


Figure 2: Temperature rise of water using fixed vs. tracking solar collectors.

The solar collector heated 2 liters of water from 25°C to 90°C within an hour. The tracking system increased solar flux capture by approximately 25% compared to static systems. Thermal

Table 2: Efficiency Comparison

Configuration	Max Temp. °C	Efficiency Increase (%)
Fixed Collector	78	-
Tracking Collector	90	25

6. Discussion

This study confirms that tracking systems significantly enhance solar water heater performance by maintaining optimal solar alignment. The modest increase in complexity and cost due to motors and sensors is justified by the system's higher efficiency. Such systems are especially beneficial in off-grid and rural applications where fuel alternatives are limited. Future work may explore hybrid systems with battery storage, larger collectors, and automated cleaning of reflectors.

7. Conclusion

The integration of a solar tracking system with a parabolic dish water heater markedly improves thermal efficiency. The experiments validate a 25% improvement in heating performance due to real-time sun tracking. The simplicity of the design and the availability of materials make it feasible for domestic and institutional applications in sun-rich regions like India. This system contributes to the broader goal of reducing dependency on fossil fuels and promoting clean energy.

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